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## Memorandum

**To: Committee on House Appropriations**

**From: Christopher Recchia, Commissioner, Public Service Department (PSD)**

*CR/MJL*

**Date: February 7, 2013**

**Re: Fiscal Year 2014 Proposed Budget**

The Department of Public Service's mission is to serve all citizens of Vermont through public advocacy, planning, policy development, and programs carried out by the Public Advocacy, Consumer Affairs and Public Information, Planning, Energy Efficiency, Engineering, Telecommunications, and Finance & Economics Divisions, to meet the public's need for least cost, environmentally sound, efficient, reliable, secure, sustainable, and safe energy services, telecommunications services, and regulated utility systems.

The PSD is funded by Special and Federal funds. The PSD does not rely on General funds. The PSD is predominantly funded by the gross revenue tax on utility bills pursuant to 30 V.S.A § 22 and bill back authority pursuant to 30 V.S.A § 21, with some programs funded through federal grants and the Energy Efficiency Charge. The Clean Energy Development Fund is authorized pursuant to 30 V.S.A § 8015. The Low Level Radioactive Waste Fund is funded by a bill back pursuant to 10 V.S.A § 7067, and the Electric Power Sales Fund is funded by bill-back to the utilities pursuant to 30 V.S.A § 211.

The PSD's FY14 total requested appropriation is \$14,206,729. The request by fund category is as follows:

Special Funds	\$12,292,430
Enterprise	\$ 37,696
Federal Funds	\$ 802,249
ARRA Funds	\$ 1,074,354
Total	<u>\$14,206,729</u>

The FY14 appropriation request is \$1,956,716 less than FY13's appropriation of \$16,163,445. This amount represents approximately a 12% decrease under FY13's appropriation. The decrease is primarily driven by anticipated funding level changes in ARRA funding as further discussed below.

**Special Fund - Energy & Regulation Fund # 21698**

The PSD has requested a FY14 appropriation for this fund of \$5,008,366 an increase over FY13 of \$658,672. This is the PSD's main operating fund for which the source of funding is gross revenue tax on utility bills pursuant to 30 V.S.A § 22 and bill back authority pursuant to 30 V.S.A § 21. The increase in the appropriation over FY13 is the result of salaries and benefits increases of \$387k resulting from steps and colas for \$222k, and an initiative to add 2 positions for \$165k. In addition initiatives amounting to \$212k for decision items/3<sup>rd</sup> party consulting, targets/DII, HR, Vision, Fee-For-Space, Insurance to \$37k and \$20k in association with the position being supported at the Agency of Agriculture which had been budget in FY13 but incorrectly under fund 21500.

**Special Fund - Energy & Regulation Fund # 21699**

The PSD has requested a FY14 appropriation for this fund of \$2,173,366 which is level funded with FY13's appropriation.

**Special Fund - Clean Energy Development Fund (CEDF) # 21991**

The PSD has requested a FY14 appropriation for this fund of \$5,010,699 an increase over FY13 of \$1,288,045. This fund is used by the Clean Energy Development Fund to increase the development and deployment of cost-effective and environmentally sustainable electric power resources, primarily with respect to renewable energy resources, and the use of Combined Heat and Power technologies. The increase in the appropriation over FY13 is primarily the result of increasing grant outlays by \$4.1M and the decrease in Contract 3<sup>rd</sup> Party by (\$1.6M) and Solar Tax Credit of (\$1.1M).

**Special Fund - Low Level Radioactive Waste Fund # 21020**

The PSD has requested a FY14 appropriation for this fund of \$100,000, which is level funded with FY13's appropriation. The Low Level Radioactive Waste Fund is funded by a bill back pursuant to 10 V.S.A § 7067 to the generators of the low level radioactive waste in the State. This fund is used to support the PSD's oversight and involvement in the Texas Compact Commission.

**Enterprise Fund – Electric Power Sales Fund # 05900**

The PSD has requested a FY14 appropriation for this fund of \$37,696, which is level funded with FY13's appropriation. This fund is used to support the administrative costs to the PSD for the purchase of wholesale power that is sold to utilities. These costs are billed back to the utilities pursuant to 30 V.S.A § 211.

**Federal Fund # 22005**

The PSD has requested a FY14 appropriation for this fund of \$802,249, which is a decrease under FY13 of (\$41,506). The programs supported by these federal funds are the State Energy Program, fuel price monitoring, Dig Safe, and gas pipeline safety. The decrease in the appropriation under FY13 is the result of anticipated decrease in federal receipts whereby grant outlays have been decreased and administrative expenses have been shifted.

**ARRA Federal Fund # 22040**

The PSD has requested a FY14 appropriation for this fund of \$36,354, which is decrease under FY13 of (\$4,834,726). This decrease is a result of the completion of four ARRA grants.

**ARRA Federal Revolving Loan Fund # 22041**

The PSD has requested a FY14 appropriation for this fund of \$1,038,000, which is an increase over FY13 of \$1,000,000. The source of funding is the repayment of ARRA loans issued between FY2010-FY2013. As principle is received the monies will be directed to grants as well as a reserve for any default loans.

**Conclusion**

The PSD respectfully requests that the Committee recommend approval of the submitted budget in the total amount of \$14,206,729. The PSD continues to provide much needed energy planning, energy efficiency, and electric/telecommunications regulatory oversight and programs, and the budget is appropriate to meet the PSD's service level needs.

**State of Vermont  
Public Service Department**

**Department Mission**

*The Public Service Department serves all citizens of Vermont through public advocacy, planning, policy development, and programs carried out by the Public Advocacy, Consumer Affairs and Public Information, Planning, Energy Efficiency, Engineering, Telecommunications and Finance & Economics Divisions, to meet the public's need for least cost, environmentally sound, efficient, reliable, secure, sustainable, and safe energy services, telecommunications services, and regulated utility systems.*

**Vision Statement**

The Department will lead the nation in program and policy innovations that advance progress in:

- Energy efficiency
- Renewable energy
- Energy delivery
- Communication Delivery
- Utility Regulation

so that all Vermonters have meaningful access to cost-effective, high quality, telecommunication services & clean, efficient and secure energy.

## **Description of the Appropriation, Divisions & Programs**

### **Funding Sources:**

The PSD is predominantly funded by the gross receipts tax on utility bills, pursuant to 30 V.S.A § 22 and bill back authority pursuant to 30 V.S.A § 21, with some programs funded through federal grants. The Clean Energy Development Fund is funded pursuant to 10 V.S.A § 6523. The Low Level Radioactive Waste Fund is funded by a bill back pursuant to 10 V.S.A § 7067.

### **Divisions and Programs:**

**Commissioner's Office:** Provides management and leadership and sets the priorities, goals and strategic vision for the Department.

**Public Advocacy Division:** This Division serves as the ratepayers' Public Advocate, in all utility matters before the Public Service Board, other State and federal agencies and courts on issues related to electricity, natural gas, telephone, cable TV, and to some extent for water and wastewater services. The Division enforces statutes and rules related to transactions and activities between utilities and their customers, and upholds established rules of service when a consumer is not satisfied with service received from a regulated utility company.

**Consumer Protection Work Group:** The Consumer Affairs & Public Information work group, currently part of the Public Advocacy Division, is proposed in this budget to be restored to its own division. The new Division will continue to provide electric and telecommunications services to and on behalf of consumers. It carries out procedures for dispute resolution and disconnection prevention and provides educational and self-advocacy information, promotes the passage of laws and rules to protect consumers, monitors the implementation and effectiveness of the law, rule or policy, and provides expert support to public advocacy functions.

**Planning and Energy Resources Division:** The Division reviews the State's current and long term needs for electric energy and for a cost-effective portfolio of options to meet the State's future energy demand. The Division reviews utility power supply and cost information, monitoring for consistency with policy recommendations in the Vermont Comprehensive Energy and Electric Plan, regularly reviews fossil fuel price forecasts, and provides expert support to public advocacy functions. The Division also prepares statewide planning documents and publishes general and technical reports. The Division reviews and evaluates Efficiency Vermont's energy efficiency programs; proposes and promotes strategies and programs to enhance energy savings for customers, the Vermont economy and environment; and works in public/private partnerships to develop renewable energy resources in the state. The Division writes and manages grants to support innovative energy efficiency strategies and to build on its successful efforts promoting renewable and sustainable energy technologies in Vermont.

**Utility Finance and Economics Division:** The Division provides financial and economic policy guidance and analysis to all divisions including providing expert support to the PSD public advocacy functions. The Division reviews all rate cases, rate designs, tariff filings, alternative regulation proposals and financings of Vermont regulated utilities. The Division is responsible for coordinating new information systems acquisitions and implementation and also collects and organizes regulated utility annual report information, collects and accounts for the gross receipts tax that finances State utility regulation functions, and manages the PSD Purchase and Sale of Power Program. In this budget package, a new Senior Business Analyst/Project Manager position is proposed for managing all of the information technology functions required to support the work of the department. The position will also provide a centralized point of coordination with DII on all information systems related matters including the installation of the new case management system scheduled for completion in 2014.

**Administration:** This Division performs the administrative, human resources, and business management functions for the Department. Additionally, the Division manages all of the video and telecommunications needs, office equipment, building facilities and motor vehicles for the Department.

**Telecommunications:** The Division provides policy development and regulatory enforcement related to local exchange telephone services, toll services, internet and other high-speed data services, cable television, and federal telecommunications issues. It also provides policy guidance and expert support to the PSD public advocacy function.

**Purchase and Sale of Power:** The Department contracts on behalf of the state for the purchase of cost effective power for sale, from time to time, at retail to residential customers and at wholesale to the state's electric companies. PSD currently sells a small amount of wholesale power and has not engaged in retail sales since 1996.

**Energy Emergency Planning:** The Department has developed and documented a procedure that defines steps that must be taken in the event of a serious energy shortage, including energy monitoring activities, responsibility assignment, and specific directions to be carried out under various energy emergency conditions.

**Emergency Response:** The Department is involved in direct, on-site intervention at utility and fuel related accidents. PSD participates in preparedness programs for providing technical assistance in the event of nuclear accidents, and PSD coordinates with local, state, and federal emergency response teams.

**Utility Oversight:** PSD has a significant role in utility systems oversight, gas safety programs, and utility accident prevention and investigation.

**Monitoring of Non-Regulated Fuels:** The Department monitors and reports on non-regulated fuel prices and supplies statewide. This information is summarized and distributed in a monthly publication, "Vermont Fuel Price Report." Key issues and trends are identified and actions are recommended when appropriate and necessary.

# Fiscal Year 2014 Budget Development Form - Department of Public Service

	Special \$\$					Electric Power Sales Enterprise Fund 05900	Federal \$\$			Total \$
	Energy & Regulation Fund 21698	Bill Back - Fund 21699	Clean Energy Development Fund 21991	Texas Compact Fund 21020	Interdepartmental Transfer Fund 21500		Federal Fund 22005	American Recovery & Reinvestment Act Fund 22040	ARRA Revolving Loan Fund 22041	
<b>Appropriation: FY 2013</b>	4,349,694	2,173,365	3,722,654	100,000	27,200	37,696	843,755	4,871,080	38,000	16,163,444
<b>Adjustment for the 2011 Act 63 Sec B.1101(a)</b>	0	0	0	0	0	0	0	0	0	0
<b>Adjusted Appropriation: FY 2013</b>	4,349,694	2,173,365	3,722,654	100,000	27,200	37,696	843,755	4,871,080	38,000	16,163,444
<b>Salaries increase of \$124,161:</b> -\$155,474 in ARRA Fund (ARRA funding is nearly depleted) -\$27,200 re-categorization from ITF to Energy & Regulation Fund \$171,728 in Energy & Regulation Fund primarily due to Steps and Colas \$121,628 in Energy & Regulation Fund due to 2 new positions \$8,629 in Federal Fund due to Steps and Colas and Shift Differential and offset slightly by decrease of .1 fte \$3,016 in CEDF	171,726	721	3,016		(27,200)	1,113	8,629	(155,474)		2,531
<b>FTE:</b> Add 2 positions in FY14 Budget • Consumer Affairs Position starting July 1, 2013 for \$115,476 • Project Management and Senior Business Analyst starting in Jan 1, 2014 for \$49,443 Increase Energy & Regulation, EEU and Electric Power Sales from 42.7 FTE to 43.1 FTE Decrease ARRA from 3.6 FTE to .5 FTE Decrease Federal Funds from 1.6 FTE to 1.5 FTE <b>Net Decrease of .8 FTE</b>	121,628									121,628
<b>Benefits increase of \$7,722:</b> -\$68,624 in ARRA Fund (ARRA funding is nearly depleted) -\$21,206 in Bill-Back Fund \$50,268 in Energy & Regulation Fund primarily due to Steps and Colas \$43,294 in Energy & Regulation Fund due to 2 new positions \$2,692 increase in Federal Fund primarily due to Steps and Colas	50,270	(21,206)	843			454	2,692	(68,624)		(35,570)
	43,294									43,294
<b>Contract 3rd Party decrease of \$1,782,359:</b> -\$1,663,099 in CEDF due to shift of contracting expense to grant outlays -\$402,020 in ARRA Fund (ARRA grant funding completed) -\$36,736 in Energy & Regulation Fund due to IT/Telecom and anticipated PureDocs 3rd party fees \$67,100 in Texas Compact Fund due to re-categorization from Other Expenses and Travel \$21,608 in Federal Fund due to increase in 3rd party expenses from \$553k in FY13 \$20,484 in Bill-Back due to anticipated expenses \$212,232 in Energy & Regulation fund due to Decision Item increases: Contract 3rd Party; Legislative Mandated Reports; Energy Standard Development; Smart Grid: Net Metering: RPS for \$75,000; Investigator to address raised citizen complaints – noise, blasting, wind, glare for \$62,425; Independent contractor – Gas Engineering for \$30,000; a one-time cost for PureDocs outside services of \$44,807	(36,643)	20,485	(1,663,099)	67,100		(2,022)	21,608	(402,020)		(1,994,591)
	212,232									212,232
<b>Per Diem &amp; Equipment decrease of \$1,293:</b> -\$2,886 in Energy & Regulation Fund due to reclassification in Per Diem expenses \$1,593 in Federal Fund due to reclassification in Equipment expense	(2,886)						1,593			(1,293)

# Fiscal Year 2014 Budget Development Form - Department of Public Service

	Special \$\$						Federal \$\$			
	Energy & Regulation Fund 21698	Bill Back - Fund 21699	Clean Energy Development Fund 21991	Texas Compact Fund 21020	Interdepartmental Transfer Fund 21500	Electric Power Sales Enterprise Fund 05900	Federal Fund 22005	American Recovery & Reinvestment Act Fund 22040	ARRA Revolving Loan Fund 22041	Total \$
<b>IT/Telecom Services and Equipment increase of \$29,620:</b> -\$5,338 in Federal Fund due to -\$3.5k in computer equipment and a decrease in telecom expenses -\$4,000 in CEDF due to reduction in software expenses -\$787 in ARRA (ARRA grant funding completed) \$39,364 in Energy Regulation Fund due to increases of \$32.6k for DII's SLA agreements, \$13.5k in target for DII, \$7.5k in software and decreases of (\$10k) in info technology and software and (\$7k) in target for Vision	39,364		(4,000)			381	(5,342)	(787)		29,616
<b>Travel increase of \$15,627:</b> -\$2,100 in Texas Compact Fund due to change in commissioner appointments -\$1,602 in ARRA (ARRA grant funding completed) \$19,152 in Federal Fund due to planned increase both in-state and out-of-state travel			275	(2,100)		(98)	19,158	(1,602)		15,633
<b>Supplies increase of \$5,445:</b> -\$1,000 in ARRA (ARRA grant funding completed) -\$936 in Federal Fund due to reduction in books and periodicals and subscriptions \$7,500 in Energy & Regulation due to books and periodicals and subscriptions based on prior year's actual expenditures	7,500		(100)			(19)	(936)	(1,000)		5,445
<b>Other Purchased Services decrease of \$14,253:</b> -\$19,325 in CEDF due to decrease in dues -\$4,334 in Federal Fund primarily due to anticipated decrease printing and binding expenses -\$2,550 in ARRA (ARRA grant funding completed) \$11,885 in Energy & Regulation fund due to target amount for Human Resources	11,792		(19,325)			71	(4,336)	(2,550)		(14,348)
<b>Other Operating Expenses decrease of \$1,260,791:</b> -\$1,120,791 in CEDF due to Solar Tax Refund -\$75,000 in ARRA (ARRA grant funding completed) -\$65,000 in Texas Compact Fund due to re-categorization to Contract 3rd Party			(1,120,791)	(65,000)				(75,000)		(1,260,791)
<b>Property and Maintenance &amp; Rental Other decrease of \$6,526:</b> -\$8,402 in Federal Fund due to fleet expense error in FY14 budget -\$1,194 Electric Power Sales fund due to correction of expense code - from Rental of Equipment in FY13 to fee-for-space in FY14 \$3,070 in Energy & Regulation due to car and copier leases	3,070					(1,194)	(8,402)			(6,526)
<b>Rental Property increase of \$18,557:</b> \$18,445 in Energy & Regulation Fund and Electric Power Sales Fund due to target increase	17,131					1,314	112			18,557
<b>Grants increase of \$907,468:</b> -\$4,127,669 in ARRA (ARRA grant funding completed) -\$76,282 in Federal Fund due to reduction in Grants out \$4,091,226 in CEDF due to reclassification of \$1.7M from Contract 3rd Party, \$1.1M from Other Operating, and increase in funding of \$1.3M \$1,000,000 in ARRA Revolving Loan Fund \$20,193 in Energy & Regulation Fund due to re-categorization from IDF	20,193		4,091,226				(76,282)	(4,127,669)	1,000,000	907,468
<b>Subtotal of increases/(decreases)</b>	<b>658,672</b>	<b>0</b>	<b>1,288,045</b>	<b>0</b>	<b>(27,200)</b>	<b>0</b>	<b>(41,506)</b>	<b>(4,834,726)</b>	<b>1,000,000</b>	<b>(1,956,715)</b>
<b>FY 2014 Governor Recommend</b>	<b>5,008,366</b>	<b>2,173,365</b>	<b>5,010,699</b>	<b>100,000</b>	<b>0</b>	<b>37,696</b>	<b>802,249</b>	<b>36,354</b>	<b>1,038,000</b>	<b>14,206,729</b>
<b>PSD FY 2013 Appropriation as Adjusted</b>	<b>4,349,694</b>	<b>2,173,365</b>	<b>3,722,654</b>	<b>100,000</b>	<b>27,200</b>	<b>37,696</b>	<b>843,755</b>	<b>4,871,080</b>	<b>38,000</b>	<b>16,163,444</b>
<b>TOTAL INCREASES/(DECREASES)</b>	<b>658,672</b>	<b>0</b>	<b>1,288,045</b>	<b>0</b>	<b>(27,200)</b>	<b>0</b>	<b>(41,506)</b>	<b>(4,834,726)</b>	<b>1,000,000</b>	<b>(1,956,715)</b>
<b>PSD FY 2014 Governor Recommend</b>	<b>5,008,366</b>	<b>2,173,365</b>	<b>5,010,699</b>	<b>100,000</b>	<b>0</b>	<b>37,696</b>	<b>802,249</b>	<b>36,354</b>	<b>1,038,000</b>	<b>14,206,729</b>

Organization: 2240000000 - Public service - regulation and energy

**Budget Object Group: 1. PERSONAL SERVICES**

Budget Object Rollup Name	FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Salaries and Wages	2,952,771	3,003,317	3,003,317	3,127,476	124,159	4.1%
Fringe Benefits	1,232,196	1,367,568	1,367,568	1,375,291	7,723	0.6%
Contracted and 3rd Party Service	9,030,855	5,316,754	5,316,754	3,534,395	(1,782,359)	-33.5%
PerDiem and Other Personal Services	3,945	5,778	5,778	2,889	(2,889)	-50.0%
<b>Budget Object Group Total: 1. PERSONAL SERVICES</b>	<b>13,219,768</b>	<b>9,693,417</b>	<b>9,693,417</b>	<b>8,040,051</b>	<b>(1,653,366)</b>	<b>-17.1%</b>

**Budget Object Group: 2. OPERATING**

Budget Object Rollup Name	FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Equipment	12,115	3,547	3,547	5,143	1,596	45.0%
IT/Telecom Services and Equipment	157,448	213,931	213,931	243,547	29,616	13.8%
Travel	92,140	79,721	79,721	95,354	15,633	19.6%
Supplies	52,071	47,651	47,651	53,096	5,445	11.4%
Other Purchased Services	176,438	134,253	134,253	119,905	(14,348)	-10.7%
Other Operating Expenses	18,588	1,365,791	1,365,791	105,000	(1,260,791)	-92.3%
Rental Other	23,475	27,503	27,503	20,527	(6,976)	-25.4%
Rental Property	164,389	165,672	165,672	184,229	18,557	11.2%
Property and Maintenance	5,832	3,000	3,000	3,450	450	15.0%
<b>Budget Object Group Total: 2. OPERATING</b>	<b>702,496</b>	<b>2,041,069</b>	<b>2,041,069</b>	<b>830,251</b>	<b>(1,210,818)</b>	<b>-59.3%</b>

**Budget Object Group: 3. GRANTS**

Budget Object Rollup Name	FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Grants Rollup	14,526,243	4,428,959	4,428,959	5,336,427	907,468	20.5%
<b>Budget Object Group Total: 3. GRANTS</b>	<b>14,526,243</b>	<b>4,428,959</b>	<b>4,428,959</b>	<b>5,336,427</b>	<b>907,468</b>	<b>20.5%</b>

<b>Total Expenses</b>	<b>28,448,506</b>	<b>16,163,445</b>	<b>16,163,445</b>	<b>14,206,729</b>	<b>(1,956,716)</b>	<b>-12.1%</b>
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Fund Name	FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Special Fund	10,598,058	10,345,714	10,345,714	12,292,430	1,946,716	18.8%
Federal Funds	765,746	843,755	843,755	802,249	(41,506)	-4.9%
ARRA Funds	17,084,701	4,909,080	4,909,080	1,074,354	(3,834,726)	-78.1%
IDT Funds	0	27,200	27,200	0	(27,200)	-100.0%
Enterprise Funds	0	37,696	37,696	37,696	0	0.0%
<b>Funds Total</b>	<b>28,448,506</b>	<b>16,163,445</b>	<b>16,163,445</b>	<b>14,206,729</b>	<b>(1,956,716)</b>	<b>-12.1%</b>

Position Count				46	
FTE Total				45.6	

Organization: 2240000000 - Public service - regulation and energy

**Budget Object Group: 1. PERSONAL SERVICES**

<b>Rollup: Salaries and Wages</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Classified Employees	500000	2,089,621	2,169,300	2,169,300	2,053,172	(116,128)	-5.4%
Exempt	500010	780,969	834,017	834,017	1,045,931	211,914	25.4%
Overtime	500019	0	0	0	0	0	0.0%
Temporary Employees	500040	38,144	0	0	0	0	0.0%
Overtime	500060	31,029	0	0	15,365	15,365	0.0%
Shift Differential	500070	13,008	0	0	13,008	13,008	0.0%
<b>Budget Object Group Total:</b>		<b>2,952,771</b>	<b>3,003,317</b>	<b>3,003,317</b>	<b>3,127,476</b>	<b>124,159</b>	<b>4.1%</b>

<b>Rollup: Fringe Benefits</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
FICA - Classified Employees	501000	155,334	125,899	125,899	157,068	31,169	24.8%
FICA - Exempt	501010	57,588	51,289	51,289	80,014	28,725	56.0%
FICA - Temporaries	501040	3,083	0	0	0	0	0.0%
Medicare	501299	0	41,439	41,439	0	(41,439)	-100.0%
Health Ins - Classified Empl	501500	371,746	441,596	441,596	418,849	(22,747)	-5.2%
Health Ins - Exempt	501510	127,124	140,347	140,347	153,794	13,447	9.6%
Health Insurance	501599	0	12	12	0	(12)	-100.0%
Retirement - Classified Empl	502000	343,075	366,514	366,514	359,003	(7,511)	-2.0%
Retirement - Exempt	502010	112,499	142,700	142,700	147,295	4,595	3.2%
Dental - Classified Employees	502500	22,452	25,052	25,052	22,428	(2,624)	-10.5%
Dental - Exempt	502510	6,071	6,998	6,998	8,448	1,450	20.7%
Life Ins - Classified Empl	503000	4,872	4,853	4,853	9,022	4,169	85.9%
Life Ins - Exempt	503010	3,153	3,433	3,433	4,302	869	25.3%

LTD - Classified Employees	503500	254	735	735	529	(206)	-28.0%
LTD - Exempt	503510	419	2,002	2,002	2,324	322	16.1%
EAP - Classified Empl	504000	1,083	1,241	1,241	1,107	(134)	-10.8%
EAP - Exempt	504010	334	372	372	420	48	12.9%
Employee Tuition Costs	504530	0	3,293	3,293	3,293	0	0.0%
Workers Comp - Ins Premium	505200	9,793	9,793	9,793	7,395	(2,398)	-24.5%
Unemployment Compensation	505500	11,980	0	0	0	0	0.0%
Catamount Health Assessment	505700	1,335	0	0	0	0	0.0%
<b>Budget Object Group Total:</b>		<b>1,232,196</b>	<b>1,367,568</b>	<b>1,367,568</b>	<b>1,375,291</b>	<b>7,723</b>	<b>0.6%</b>

<b>Rollup: Contracted and 3rd Party Service</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Contr & 3Rd Party - Financial	507100	62,776	72,000	72,000	118,570	46,570	64.7%
Contr & 3Rd Party - Legal	507200	271,875	142,898	142,898	341,336	198,438	138.9%
Contr&3Rd Pty - Info Tech	507550	0	60,000	60,000	0	(60,000)	-100.0%
Other Contr and 3Rd Pty Serv	507600	8,696,204	5,041,856	5,041,856	3,074,489	(1,967,367)	-39.0%
<b>Budget Object Group Total:</b>		<b>9,030,855</b>	<b>5,316,754</b>	<b>5,316,754</b>	<b>3,534,395</b>	<b>(1,782,359)</b>	<b>-33.5%</b>

<b>Rollup: PerDiem and Other Personal Services</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Per Diem	506000	1,300	5,778	5,778	2,889	(2,889)	-50.0%
Other Pers Serv	506200	450	0	0	0	0	0.0%
Depositions	506210	1,946	0	0	0	0	0.0%
Transcripts	506220	249	0	0	0	0	0.0%
<b>Budget Object Group Total:</b>		<b>3,945</b>	<b>5,778</b>	<b>5,778</b>	<b>2,889</b>	<b>(2,889)</b>	<b>-50.0%</b>

<b>Total: 1. PERSONAL SERVICES</b>		<b>13,219,768</b>	<b>9693417</b>	<b>9693417</b>	<b>8040051</b>	<b>-1653366</b>	<b>-17.1%</b>
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## Budget Object Group: 2. OPERATING

<i>Rollup: Equipment</i>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Safety Supplies & Equipment	522440	9	140	140	2,733	2,593	1,852.1%
Furniture & Fixtures	522700	12,106	3,407	3,407	2,410	(997)	-29.3%
<b>Budget Object Group Total:</b>		<b>12,115</b>	<b>3,547</b>	<b>3,547</b>	<b>5,143</b>	<b>1,596</b>	<b>45.0%</b>

<i>Rollup: IT/Telecom Services and Equipment</i>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Communications	516600	210	0	0	0	0	0.0%
Telecom-Mobile Wireless Data	516623	456	0	0	390	390	0.0%
Telecom-Data Telecom Services	516651	0	433	433	0	(433)	-100.0%
Telecom-Telephone Services	516652	178	1,184	1,184	715	(469)	-39.6%
Telecom-Video Conf Services	516653	915	0	0	900	900	0.0%
Telecom-Long Distance Service	516655	0	0	0	0	0	0.0%
Telecom-Toll Free Phone Serv	516657	784	0	0	785	785	0.0%
Telecom-Conf Calling Services	516658	1,276	4,190	4,190	1,350	(2,840)	-67.8%
Telecom-Wireless Phone Service	516659	13,473	0	0	14,100	14,100	0.0%
It Intersvccost- Dii Other	516670	47,829	42,380	42,380	0	(42,380)	-100.0%
It Intsvccost-Vision/Isdassess	516671	39,970	51,154	51,154	43,998	(7,156)	-14.0%
It Intsvccost- Dii - Telephone	516672	23,931	27,904	27,904	24,000	(3,904)	-14.0%
It Internalservice Cost-Paging	516675	43	11,033	11,033	0	(11,033)	-100.0%
It Inter Svc Cost User Support	516678	0	0	0	54,884	54,884	0.0%
It Int Svc Dii Allocated Fee	516685	0	14,626	14,626	55,857	41,231	281.9%
Hw - Other Info Tech	522200	99	10,582	10,582	582	(10,000)	-94.5%
Hw-Server,Mainfrme,Datastorequ	522214	455	52	52	0	(52)	-100.0%
Hardware - Desktop & Laptop Pc	522216	16,845	25,495	25,495	21,976	(3,519)	-13.8%
Hw - Printers,Copiers,Scanners	522217	197	154	154	0	(154)	-100.0%

Software - Other	522220	3,279	14,389	14,389	22,997	8,608	59.8%
Software - Office Technology	522221	1,302	5,803	5,803	1,010	(4,793)	-82.6%
Sw-Database&Management Sys	522222	0	557	557	3	(554)	-99.5%
Sw-Website Dev Maint Hosting	522224	3,844	0	0	0	0	0.0%
Sw-Server&Local Area Network	522225	(721)	0	0	0	0	0.0%
Hw-Wireless Lan	522250	2,400	0	0	0	0	0.0%
Hw-Personal Mobile Devices	522258	683	3,995	3,995	0	(3,995)	-100.0%
<b>Budget Object Group Total:</b>		<b>157,448</b>	<b>213,931</b>	<b>213,931</b>	<b>243,547</b>	<b>29,616</b>	<b>13.8%</b>

<b>Rollup: Other Operating Expenses</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Single Audit Allocation	523620	18,588	80,000	80,000	5,000	(75,000)	-93.8%
Low Level Radioactive Waste Di	524200	0	65,000	65,000	0	(65,000)	-100.0%
Transfer Out Interfund-Nonbudg	720001	0	1,220,791	1,220,791	100,000	(1,120,791)	-91.8%
<b>Budget Object Group Total:</b>		<b>18,588</b>	<b>1,365,791</b>	<b>1,365,791</b>	<b>105,000</b>	<b>(1,260,791)</b>	<b>-92.3%</b>

<b>Rollup: Other Purchased Services</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Insurance Other Than Empl Bene	516000	9,427	253	253	560	307	121.3%
Insurance - General Liability	516010	0	7,775	7,775	6,335	(1,440)	-18.5%
Dues	516500	49,356	62,435	62,435	40,450	(21,985)	-35.2%
Advertising-Print	516813	4,494	2,206	2,206	3,414	1,208	54.8%
Advertising - Job Vacancies	516820	147	2,128	2,128	920	(1,208)	-56.8%
Printing and Binding	517000	32,513	7,672	7,672	4,084	(3,588)	-46.8%
Printing & Binding-Bgs Copy Ct	517005	4,876	0	0	0	0	0.0%
Printing-Promotional	517010	400	0	0	0	0	0.0%
Photocopying	517020	9,629	6,849	6,849	6,849	0	0.0%
Process&Printg Films, Microfilm	517050	0	2,810	2,810	1,610	(1,200)	-42.7%
Registration For Meetings&Conf	517100	24,974	18,473	18,473	16,681	(1,792)	-9.7%

Training - Info Tech	517110	1,523	903	903	788	(115)	-12.7%
Postage	517200	9,998	7,232	7,232	6,556	(676)	-9.3%
Other Purchased Services	519000	11,775	650	650	4,203	3,553	546.6%
Human Resources Services	519006	16,234	12,623	12,623	25,641	13,018	103.1%
Moving State Agencies	519040	1,092	1,814	1,814	1,814	0	0.0%
Evaluations	519090	0	430	430	0	(430)	-100.0%
<b>Budget Object Group Total:</b>		<b>176,438</b>	<b>134,253</b>	<b>134,253</b>	<b>119,905</b>	<b>(14,348)</b>	<b>-10.7%</b>

<b>Rollup: Property and Maintenance</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Recycling	510220	370	0	0	0	0	0.0%
Other Property Mgmt Services	510500	75	0	0	0	0	0.0%
Repair & Maint - Buildings	512000	473	0	0	450	450	0.0%
Rep & Maint - Motor Vehicles	512300	500	0	0	0	0	0.0%
Rep&Maint-Info Tech Hardware	513000	129	3,000	3,000	0	(3,000)	-100.0%
Repair & Maint - Office Tech	513010	85	0	0	0	0	0.0%
Other Repair & Maint Serv	513200	4,200	0	0	3,000	3,000	0.0%
<b>Budget Object Group Total:</b>		<b>5,832</b>	<b>3,000</b>	<b>3,000</b>	<b>3,450</b>	<b>450</b>	<b>15.0%</b>

<b>Rollup: Rental Other</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Rental of Equipment & Vehicles	514500	13,597	19,667	19,667	11,230	(8,437)	-42.9%
Rental - Office Equipment	514650	9,553	7,786	7,786	9,247	1,461	18.8%
Rental - Other	515000	325	50	50	50	0	0.0%
<b>Budget Object Group Total:</b>		<b>23,475</b>	<b>27,503</b>	<b>27,503</b>	<b>20,527</b>	<b>(6,976)</b>	<b>-25.4%</b>

<b>Rollup: Rental Property</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Rent Land & Bldgs-Office Space	514000	52	0	0	1,710	1,710	0.0%
Rent Land&Bldgs-Non-Office	514010	0	1,598	1,598	0	(1,598)	-100.0%
Fee-For-Space Charge	515010	164,337	164,074	164,074	182,519	18,445	11.2%
<b>Budget Object Group Total:</b>		<b>164,389</b>	<b>165,672</b>	<b>165,672</b>	<b>184,229</b>	<b>18,557</b>	<b>11.2%</b>

<b>Rollup: Supplies</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Office Supplies	520000	14,889	17,639	17,639	18,765	1,126	6.4%
Vehicle & Equip Supplies&Fuel	520100	60	1,193	1,193	624	(569)	-47.7%
Gasoline	520110	4,368	3,167	3,167	1,466	(1,701)	-53.7%
Other General Supplies	520500	17	0	0	0	0	0.0%
Food	520700	3,838	2,354	2,354	2,354	0	0.0%
Books&Periodicals-Library/Educ	521500	16,319	6,671	6,671	10,331	3,660	54.9%
Subscriptions	521510	12,490	16,627	16,627	19,556	2,929	17.6%
Other Books & Periodicals	521520	90	0	0	0	0	0.0%
<b>Budget Object Group Total:</b>		<b>52,071</b>	<b>47,651</b>	<b>47,651</b>	<b>53,096</b>	<b>5,445</b>	<b>11.4%</b>

<b>Rollup: Travel</b>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Freight & Express Mail	517300	506	525	525	410	(115)	-21.9%
Instate Conf, Meetings, Etc	517400	566	125	125	781	656	524.8%
Outside Conf, Meetings, Etc	517500	585	0	0	0	0	0.0%
Travel-Inst-Auto Mileage-Emp	518000	8,536	7,618	7,618	7,727	109	1.4%
Travel-Inst-Other Transp-Emp	518010	108	1,509	1,509	3,165	1,656	109.7%

Travel-Inst-Meals-Emp	518020	2,529	1,502	1,502	2,179	677	45.1%
Travel-Inst-Lodging-Emp	518030	8,683	4,934	4,934	7,758	2,824	57.2%
Travel-Inst-Incidentals-Emp	518040	301	358	358	275	(83)	-23.2%
Travel-Inst-Auto Mileage-Nonemp	518300	861	1,952	1,952	2,036	84	4.3%
Travel-Inst-Incidentals-Nonemp	518340	4	389	389	389	0	0.0%
Travel-Outst-Auto Mileage-Emp	518500	5,821	3,925	3,925	6,035	2,110	53.8%
Travel-Outst-Other Trans-Emp	518510	16,328	20,294	20,294	22,267	1,973	9.7%
Travel-Outst-Meals-Emp	518520	7,489	5,260	5,260	6,499	1,239	23.6%
Travel-Outst-Lodging-Emp	518530	36,389	29,462	29,462	34,237	4,775	16.2%
Travel-Outst-Incidentals-Emp	518540	2,876	1,868	1,868	1,596	(272)	-14.6%
Travel-Outst-Other Trans-Nonemp	518710	642	0	0	0	0	0.0%
Travel-Outst-Lodging-Nonemp	518730	(83)	0	0	0	0	0.0%
<b>Budget Object Group Total:</b>		<b>92,140</b>	<b>79,721</b>	<b>79,721</b>	<b>95,354</b>	<b>15,633</b>	<b>19.6%</b>

<b>Total: 2. OPERATING</b>	<b>702,496</b>	<b>2041069</b>	<b>2041069</b>	<b>830251</b>	<b>-1210818</b>	<b>-59.3%</b>
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### Budget Object Group: 3. GRANTS

<i>Rollup: Grants Rollup</i>		FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Description	Code						
Grants To Municipalities	550000	2,358,429	819,346	819,346	200,000	(619,346)	-75.6%
Grants To School Districts	550020	1,188,464	1,572,568	1,572,568	200,000	(1,372,568)	-87.3%
Gr, Awards, Scholarships&Loans	550200	0	0	0	0	0	0.0%
Loans	550240	389,000	0	0	891,225	891,225	0.0%
Other Grants	550500	10,590,349	2,037,045	2,037,045	4,045,202	2,008,157	98.6%
<b>Budget Object Group Total:</b>		<b>14,526,243</b>	<b>4,428,959</b>	<b>4,428,959</b>	<b>5,336,427</b>	<b>907,468</b>	<b>20.5%</b>

<b>Total: 3. GRANTS</b>	<b>14,526,243</b>	<b>4428959</b>	<b>4428959</b>	<b>5336427</b>	<b>907468</b>	<b>20.5%</b>
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<b>Total Expenses:</b>	<b>28,448,506</b>	<b>16163445</b>	<b>16163445</b>	<b>14206729</b>	<b>-1956716</b>	<b>-12.1%</b>
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Fund Name	Fund Code	FY2012 Actuals	FY2013 as Passed	FY2013 Governor's BAA Recommended	FY2014 Governor's Recommended	Diff between FY14 Gov Rec and FY13 As Passed	Percentage Chg: FY2014 Gov Rec and FY2013 As Passed
Lw-lvl Radioactive Waste Cmpct	21020	91,388	100,000	100,000	100,000	0	0.0%
Fuel Efficiency Fund	21452	1,667,435	0	0	0	0	0.0%
Inter-Unit Transfers Fund	21500	0	27,200	27,200	0	(27,200)	-100.0%
PSD-Regulation/Energy Efficien	21698	4,973,850	6,523,060	4,349,695	5,008,366	658,671	-23.2%
PSD-Regulation-Admin-Rec	21699	0	0	2,173,365	2,173,365	2,173,365	0.0%
PSD-Rate & Tariff Power	21706	24,711	0	0	0	0	0.0%
VT Clean Energy Dev Fund	21991	3,840,675	3,722,654	3,722,654	5,010,699	1,288,045	34.6%
Federal Revenue Fund	22005	765,746	843,755	843,755	802,249	(41,506)	-4.9%
ARRA Federal Fund	22040	16,753,976	4,871,080	4,871,080	36,354	(4,834,726)	-99.3%
ARRA-SEP-Revolving Loan	22041	330,725	38,000	38,000	1,038,000	1,000,000	2,631.6%
Electric Power Sales Fund	50900	0	37,696	37,696	37,696	0	0.0%
<b>Funds Total:</b>		<b>28,448,506</b>	<b>16,163,445</b>	<b>16,163,445</b>	<b>14,206,729</b>	<b>(1,956,716)</b>	<b>-12.1%</b>
Position Count					46		
FTE Total					45.6		

## 2240000000-Public service - regulation and energy

Position Number	Classification	FTE	Count	Gross Salary	Benefits Total	Statutory Total	Total
360001	002000 - Administrative Secretary	1	1	47,965	15793	3,669	67,427
360002	046600 - Utilities Fin & Econom Analyst	1	1	88,587	34638	6,777	130,002
360003	033200 - Dir of Finance Econ & Bus Adm	1	1	95,202	36019	7,282	138,503
360005	047100 - Energy Program Specialist	1	1	49,379	22738	3,778	75,895
360006	089070 - Financial Administrator III	1	1	56,223	28963	4,300	89,486
360007	089220 - Administrative Svcs Cord I	1	1	45,781	8712	3,502	57,995
360009	132400 - Public Service Chief Engineer	1	1	92,497	30302	7,076	129,875
360010	448100 - Utilities Economic Analyst III	1	1	61,235	29840	4,685	95,760
360011	132102 - Pub Serv Engr-Utilities	1	1	67,537	34535	5,167	107,239
360012	081300 - Chief of Consum Aff & Pub Info	1	1	63,253	18475	4,839	86,567
360015	031200 - Utilities Rate Analyst	1	1	58,115	17575	4,446	80,136
360019	007700 - Energy Pol & Prog Analyst III	1	1	63,793	19874	4,880	88,547
360021	131700 - Utilities Economic Analyst II	1	1	65,562	12182	5,016	82,760
360022	081100 - Consum Affairs&Info Spec II	1	1	52,978	16672	4,053	73,703

360023	471800 - Pub Service Senior Elec Engin	1	1	69,514	26270	5,318	101,102
360024	135600 - Telecommun Policy Analyst	1	1	57,532	10774	4,402	72,708
360025	081100 - Consum Affairs&Info Spec II	1	1	48,090	27535	3,679	79,304
360033	469800 - Public Service Nuclear Enginee	1	1	83,533	33751	6,390	123,674
360034	081100 - Consum Affairs&Info Spec II	1	1	56,555	23997	4,326	84,878
360037	497500 - Utilities Financial Analyst II	1	1	36,046	13703	2,758	52,507
360050	047000 - Planning & Energy Resources As	1	1	69,493	26428	5,316	101,237
360053	089280 - Administrative Srvc Mngr III	1	1	63,253	25319	4,839	93,411
360054	089280 - Administrative Srvc Mngr III	1	1	57,055	22438	4,364	83,857
360056	050200 - Administrative Assistant B	1	1	41,101	21286	3,144	65,531
360059	069100 - Director Clean Energy Dev Fund	1	1	71,698	31676	5,486	108,860
360060	472800 - Telecom Infrastructure Spec	1	1	75,858	32405	5,803	114,066
360063	472800 - Telecom Infrastructure Spec	1	1	53,643	23486	4,104	81,233
360065	476100 - Energy Program Spec II	1	1	57,720	29226	4,416	91,362
360067	476100 - Energy Program Spec II	1	1	54,122	26180	4,141	84,443
360068	476100 - Energy Program Spec II	1	1	54,122	10175	4,141	68,438

360070	490400 - Renewable Energy Devel Dir	1	1	61,235	18120	4,685	84,040
360072	462900 - Consum Affairs&Info Spec I	1	1	39,312	14275	3,007	56,594
360073	046600 - Utilities Fin & Econom Analyst	1	1	60,653	33328	4,639	98,620
367001	90120A - Commissioner	1	1	94,994	30958	7,267	133,219
367002	96010E - Director, Utility Planning	1	1	87,402	10001	6,686	104,089
367003	96020E - Director, Public Advocacy	1	1	94,494	33480	7,229	135,203
367004	90570D - Deputy Commissioner	1	1	87,610	32257	6,702	126,569
367005	95868E - Staff Attorney III	1	1	63,170	11909	4,833	79,912
367006	95868E - Staff Attorney III	0.6	1	37,415	20727	2,863	61,005
367007	95876E - Staff Attorney V	1	1	81,370	28538	6,225	116,133
367009	95869E - Staff Attorney IV	1	1	88,317	21845	6,757	116,919
367010	95869E - Staff Attorney IV	1	1	74,235	24602	5,679	104,516
367012	95250E - Executive Assistant	1	1	80,496	36995	6,158	123,649
367015	95360E - Principal Assistant	1	1	76,003	27584	5,814	109,401
367016	95866E - Staff Attorney I	1	1	48,318	15967	3,697	67,982
367017	91590E - Private Secretary	1	1	45,011	21972	3,444	70,427
<b>Total</b>		<b>45.6</b>	<b>46</b>	<b>2,977,477</b>	<b>1,093,525</b>	<b>227,782</b>	<b>4,298,784</b>

Fund Code	Fund Name	FTE	Count	Gross Salary	Benefits Total	Statutory Total	Total
21698	PSD-Regulation/Energy Efficien	40.9	41	2691739	986452	205920	3884111
21699	PSD-Regulation-Admin-Rec	2	2	108244	36355	8282	152881
21991	VT Clean Energy Dev Fund	0.5		35849	15838	2743	54430
22005	Federal Revenue Fund	1.5	2	98350	45099	7524	150973
22040	ARRA Federal Fund	0.5	1	28766	5387	2201	36354
50900	Electric Power Sales Fund	0.25		14529	4394	1112	20035
<b>Total</b>		<b>45.60</b>	<b>46</b>	<b>2977477</b>	<b>1093525</b>	<b>227782</b>	<b>4298784</b>

Note: Numbers may not sum to total due to rounding.

**Department: 2240000000 - Public service - regulation and energy**

Budget Request Code	Fund	Justification	Est Amount
1782	22005	CFDA #20.720;State Damage Protection Programs	\$45,000
1782	22005	CFDA #20.721;Pipeline Safety	\$151,099
1782	22005	CFDA #81.039; SHOPP (State Heating Oil and Propane Program)	\$4,957
1782	22005	CFDA # 81.041; State Energy Program	\$214,533
1782	22005	CFDA #81.119; State Energy Program-Competitive	\$386,661
		<b>Total</b>	<b>\$802,250</b>

**Department: 2240000000 - Public service - regulation and energy**

Budget Request Code	Fund	Justification	Est Amount
1783	22040	CFDA # 81.122; Energy Assurance Planning	\$36,353
		<b>Total</b>	<b>\$36,353</b>

**Department: 2240000000 - Public service - regulation and energy**

Budget Request Code	Fund	Justification	Est Amount
2364	21698	Support of the Department of Agriculture's energy related work	\$20,193
2364	21991	Grants To Municipalities - to be determined	\$200,000
2364	21991	Grants To School Districts - to be determined	\$200,000
2364	21991	Loans - to be determined	\$891,225
2364	21991	Other Grants - The majority of this \$3M will likely go to the Small Scale Renewable Energy Incentive Program. The remainder will go to competitive grants for technologies not included in the small scale incentive program	\$3,000,000
2364	22005	These grants will be determined sometime after May, 2013	\$25,009
2364	22041	Other Grants - to be determined	\$1,000,000
		<b>Total</b>	<b>\$5,336,427</b>

**VERMONT DEPARTMENT PUBLIC SERVICE**  
**FISCAL YEAR 2012 (PERIOD ENDING JUNE 30, 2012) CARRYOVER ANALYSIS AND PLAN OF USE IN FISCAL YEAR 2013**

**CARRY-OVER ANALYSIS**

Fund	2,865,151
21698 PSD-Regulation/Energy Efficiency	

This fund balance is committed or should be reserved for the following:

Prior Year Travel Expenses - Expense Accounts Paid in July for PY Travel	10,361
Information Systems - Case Management Development	250,000
Uncollectible Reserve for Billbacks (5% of budgeted \$2M)	100,000
PSD Floor Space Rearrangements/Furniture	100,000
Steps, Colas, Merits, OT, Shift Differential and Individual Benefit Changes	360,000
Additional Systems - MATLAB License	10,000
Copiers Purchase	28,070
Contractual costs to be incurred since completion of FY13 budget but not reflected in budget	174,845
Smart Grid R&D	250,000
Legislative Mandated Reports: Data Gathering and Support for Total Energy	200,000
Standard Development, Smart Grid, Net Metering, Total Energy Standard & RPS since completing budget	875,000
Attorney General's Office - Entergy v Shumlin	506,875
	2,865,151

**DEPARTMENT OF PUBLIC SERVICE  
FY13 Estimated Carry Forward**

<b>PSD-Regulation/Energy Fund (21698)</b>	<b>Annual Budget FY 2013</b>	<b>Actual Jul-Jan plus Forecasted Feb-June</b>	<b>FY13 Budgeted vs Estimated</b>
<b>Personal Services</b>	\$ 3,756,091	\$ 3,399,963	\$ 356,128
<b>Operating Expenses</b>	\$ 590,714	\$ 543,753	\$ 46,961
<b>TOTAL Expenses</b>	<u>\$ 4,346,805</u>	<u>\$ 3,943,716</u>	<u>\$ 403,089</u>